

DCNR Oil & Gas Program Status Update

Total COP leases managed	SF lands	84 leases	250,906 acres
	Streambed	34 leases	8442 acres
	Parks	6 leases	3319 acres
	Gas Storage	7 leases	69,456 acres
	DGS	5 leases	41 acres
Leases terminated since 2008	(acreage returned)	38	74,957 acres
Total number of producing unconventional wells on SF lands	14	Burket/Geneseo	
	526	Marcellus	
	9	Utica	
Total number of producing conventional wells in SF	515	(diff. horizons)	
Total number of producing Navigable River wells	19	Burket/Geneseo	
	284	Marcellus	
	35	Utica	
Total number of producing unconventional wells on DGS leases	8	Marcellus	
Total program revenue from 2008 through February 2021			\$1,324,130,608.80
Total shale gas revenue from 2008 through February 2021			\$1,245,927,196.15
Total shale gas royalty from 2008 through February 2021			\$785,888,285.19
Total revenue for calendar year 2020			\$60,552,376.74
Total revenue for FY 2020-2021			\$41,127,828.69
Total revenue for FY 2019-2020			\$73,723,939.75

Total acres of state forest land: 2,205,178
 Acres leased: 251,233 (11.39 % of SFL)
 Acres severed: 331,287* (15.02 % of SFL)
 *Development not occurring on all SF severed acres

Total SF acres converted: 1770 (0.08 % of SFL)
 Leased acres converted: 1373 (76 % of Total SF converted acres)
 Severed acres converted: 419 (24% of Total SF converted acres)

Audit Recoveries (2015 through 2021):
 Accounting & Audit recoveries breakdown:

Minimum royalty provision	\$2,186,999.75
Shut-In	\$607,908.79
Unpaid Royalty	\$1,151,193.11
Other	\$212,976.67
	<u>\$4,159,078.32</u>

Volume audit recovery: \$333,177.50

All recoveries total: \$4,492,255.82

Updated 3/15/2021