

DCNR Oil & Gas Program Status Update

Total COP leases managed	SF lands	84 leases	250,906 acres
	Streambed	35 leases (↑1)	8,713 acres
	Parks	6 leases	3,319 acres
	Gas Storage	7 leases	69,456 acres
	DGS	5 leases	41 acres
Leases terminated since 2008	(acreage returned)	38	74,957 acres
Total number of producing unconventional wells on SF lands	14	Burket/Geneseo	
	529 (↑3)	Marcellus	
	9	Utica	
Total number of producing conventional wells in SF	495 (↓20)	(diff. horizons)	
Total number of producing Navigable River wells	19	Burket/Geneseo	
	299 (↑15)	Marcellus	
	35	Utica	
Total number of producing unconventional wells on DGS leases	9 (↑1)	Marcellus	
Total program revenue from 2008 through August 2021			\$1,361,222,541
Total shale gas revenue from 2008 through August 2021			\$1,280,461,500
Total shale gas royalty from 2008 through August 2021			\$820,422,062
Total revenue for calendar year 2021 (Jan-Aug)			\$50,475,495
Total revenue for calendar year 2020			\$60,552,377
Total revenue for FY 2021-2022 (2 months)			\$12,313,506
Total revenue for FY 2020-2021			\$65,905,728
Total revenue for FY 2019-2020			\$73,723,940

Total acres of state forest land: 2,205,178
 Acres leased: 250,906 (11.38 % of SFL)
 Acres severed: 331,287* (15.02 % of SFL)
 *Development not occurring on all SF severed acres

Total SF acres converted: 1770 (0.08 % of SFL)
 Leased acres converted: 1373 (76 % of Total SF converted acres)
 Severed acres converted: 419 (24% of Total SF converted acres)

Audit Recoveries (2015 through August 2021):
 Accounting & Audit recoveries breakdown:

Minimum royalty provision	\$2,199,041.00
Shut-In	\$607,908.79
Unpaid Royalty	\$1,182,926.54
Other	\$212,976.67
	<u>\$4,202,853.00</u>

Volume audit recovery: \$398,004.36

All recoveries total: \$4,600,857.36

Updated 09/29/2021