

DCNR Oil & Gas Program Status Update

(July 2020)

Total COP leases managed	SF lands	88 leases	251,233 acres
	Streambed	34 leases	8272 acres
	Parks	6 leases	3319 acres
	Gas Storage	7 leases	69,456 acres
Leases terminated since 2008	(acreage returned)	34 leases	66,926 acres
Total number of producing unconventional wells on SF lands	14	Burket/Geneseo	
	521	Marcellus	
	5	Utica	
Total number of producing conventional wells in SF	538	(diff. horizons)	
Total number of producing Navigable River wells	19	Burket/Geneseo	
	252	Marcellus	
	35	Utica	
Total shale gas revenue from 2008 through July 2020			\$1,213,942,563.69
Total shale gas royalty from 2008 through July 2020			\$754,969,840.88
Total revenue for calendar year 2019			\$78,852,805.49
Total revenue for FY 2019-2020			\$73,723,939.75
Total revenue for FY 2018-2019			\$75,611,042.00

Total acres of state forest land: 2,205,178
 Acres leased: 251,233 (11.39 % of SFL)
 Acres severed: 331,287* (15.02 % of SFL)
 *Development not occurring on all SF severed acres

Total SF acres converted: 1770 (0.08 % of SFL)
 Leased acres converted: 1373 (76 % of Total SF converted acres)
 Severed acres converted: 419 (24% of Total SF converted acres)

Audit Recoveries (2015 through 2020):
 Accounting & Audit recoveries breakdown:

Minimum royalty provision	\$2,151,328.89
Shut-In	\$607,908.79
Unpaid Royalty	\$1,151,193.11
Other	\$212,976.67
	\$4,123,407.46

Volume audit recovery: \$311,299.80

All recoveries total: \$4,434,707.26

Updated 7/31/2020